

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____DATE FILED 8-9-78 - 8-14-78

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 14-20-H62-1883

DRILLING APPROVED: 8-9-78

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

6838' GR

DATE ABANDONED:

12/7/79 - Location Abandoned; well never drilled

FIELD: ~~Wildcat~~

3/86 Altamont

UNIT:

COUNTY: Duchesne'

WELL NO. Ute Tribal 1-24

API NO: 43-013-30453

LOCATION

2163'

FT. FROM ~~XX~~ (S) LINE.

1893'

FT. FROM ~~XX~~ (W) LINE.

NE SW

1/4 - 1/4 SEC. 24

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

4S

6W

24

GULF OIL CORPORATION

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

Geolog..... Colog..... Others.....

3-19-90
JWP



ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

1720 So. Poplar
Suite 5
~~PO BOX 3811~~
Casper, Wyoming 82602
Phone (307) 234-6186

1645 Court Place
Suite 229
Denver, Colorado 80202
Phone (303) 892-1506

1720 South Poplar, Suite 5
Casper, Wyoming 82601

July 31, 1978

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Pat Driscoll, Engineer
Scheree Wilcox



Re: Drilling application for well
Gulf Oil Corporation #1-24 Ute Tribal
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 24-T4S-R6W., Uinta Meridian
Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill,
we are enclosing for the subject well three copies of
Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.

Very truly yours,

E. R. Haymaker, P. E.
Environmental Engineering Co.

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR c/o Environmental Engineering Company

1720 South Poplar, Suite 5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2,163' FSL & 1,893' FWL, Sec. 24, T. 4 S., R. 6 W., Uinta Mer.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9.9 miles southwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1,893'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

--

16. NO. OF ACRES IN LEASE

640.00

19. PROPOSED DEPTH

8,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,838' GR

22. APPROX. DATE WORK WILL START*

July 15, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

All New

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 1/2"	16"	65# H-40	60'	75 sacks
12 1/4"	9 5/8"	36# K-55	1,000	425 sacks
8 3/4"	7"	26# K-55	5,900	500 sacks
6"	5"	18# N-80	T.D. to 5,800'	Cement to top

1. Drill 20 1/2" hole to 60' and set 16" surface pipe with 75 sacks.
2. Drill 12 1/4" hole to 1,000' and set 9 5/8" casing with 425 sacks.
3. Drill 8 3/4" hole to 5,900' and set 7" casing with 500 sacks.
4. Drill 6" hole to T.D. and hang 5" liner from 5,800' to T.D. and cement to top.

Exhibits Attached

- | | |
|---------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten-point Compliance Program | F. Topographic Map |
| C. Blowout Preventer Diagram | G. Drill Pad & Drill Rig and Production Facilities |
| D. Multipoint Surface Use Plan | |

State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Area Supv. Asst.

DATE

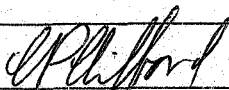
June 14, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



TITLE

ACTING DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NUGA)

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-1883

OPERATOR: GULF OIL CORP

WELL NO. 1-24

LOCATION: NE 1/4 SW 1/4 sec. 24, T. 4S, R. 6W, USM

Duchesne County, UTAH

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? yes.
If not, USGS predictions are:

2. Fresh water aquifers probable below surface casing? yes.
maybe in Uintah formation 0-594'

3. Other probable leasable minerals? yes.
Oil Shale in Green River fm. 594 - 4194'.
Bituminous sands & other hydrocarbons may occur in the
Green River fm & Douglas Creek.

4. Are hazardous fluids or gases likely? no.

5. Are abnormal conditions of pressure or temperature likely? no.

6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? no.

7. Is additional logging or sampling needed? no.

8. References - remarks: USGS Files, Salt Lake City, Utah

Is location within 2 miles of a KGS? no.

Signature: emp Date: 7-17-78

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. 14-20-H62-1883Operator Gulf Oil CorporationWell No. 1-24 Ute TribalLocation 2,163' FSL & 1,893' FWL Sec. 24 T. 4 S. R. 6 W.County Duchesne State Utah Field WildcatStatus: Surface Ownership BIA Minerals BIAJoint Field Inspection Date July 24, 1978

Participants and Organizations:

<u>Gordon W. McCrary</u>	<u>U. S. G. S.</u>
<u>Lynn Hall</u>	<u>B. I. A.</u>
<u>Ed Haymaker</u>	<u>Environmental Engineering</u>
<u>Jack Skewes</u>	<u>Skewes & Hamilton</u>
<u>Curtis Williams</u>	<u>Gulf Oil Corporation</u>
<u>Clifton Wignall</u>	<u>Mesa College</u>
<u>Gary Brown</u>	<u>West Wyoming College</u>
<u></u>	<u></u>

Related Environmental Analyses and References:

- (1) EIS, Bureau of Indian Affairs, Ft. Duchesne, Utah
- (2) Rainbow Unit Resource Analysis, BLM, Utah,

Analysis Prepared by:

Gordon McCrary

Reviewed by:

John T. Evans
Environmental Scientist
Salt Lake City, UtahDate July 24, 1978.

Proposed Action:

On June 14, 1978, Gulf Oil Corporation filed an Application for Permit to Drill the No. 1-24 exploratory well, an 8,000 foot oil and gas test of the Wasatch formation; located at an elevation of 6,838 feet a Wildcat on Tribal mineral lands and B.I.A. surface; lease no. 14-20-H62-1883. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the B.I.A., the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The Operator proposes to construct a drill pad 185 ft. wide x 400 ft. and a reserve pit 100 ft. x 200 ft. A new access road will be constructed 16 ft. wide x .6 mile long and upgrade 18 ft. wide x 3.6 miles access road from an existing and improved road. The Operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is July and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 9.9 miles southwest of Duchesne, Utah, the nearest town. A fair road runs to within .6 mile of the location. This well is a Wildcat.

Location is on the east slope of a divide between Skitz Canyon and Weeint Point.

Geology:

The surface geology is Uinta. The soil is silty sand with abundant shale fragments. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Green River. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid

loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon, juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location; however, data from the White River Shale Project infers that the existing air quality relative to federal Ambient Air Quality Standards is good. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well were to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty occurring predominantly from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The drainage is to the Strawberry River to the north.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosions became serious, drainage systems such as water bars and dikes would be installed to minimize the problem.

The proposed project should have a minor impact on the surface water systems.

The potentials of pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan.

There would be no tangible effect on water migration in fresh-water aquifers. The pits would be lined. If fresh water should be available from the well,

the owner or surface agency may request completion as a water well if given approval. Pits will be lined with 100 sx. min. Bentonite.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Animal and plant inventory has been made by the B.L.M. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted light sand color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This

would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is near the Rainbow Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action

1) Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling Agencies, supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Well site was rotated 180⁰ to accommodate reserve pits.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in

dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Strawberry River. The potential for pollution to the river would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

(Orig. Sgd.) E. W. Guynn

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date:

Aug 8-

Operator:

Gulf Oil

Well No:

Ute Subal 1-24

Location:

Sec. 24 T. 4S

R.

6W

County:

Duchesne

File Prepared:

☒

Entered on N.I.D.:

☒

Card Indexed:

☒

Completion Sheet:

☒

API NUMBER:

43-013-30453

CHECKED BY:

Administrative Assistant

AW

Remarks:

Petroleum Engineer

1

Remarks:

Director

7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

☒

Survey Plat Required:

☐

Order No.

☐

Surface Casing Change

☐

to

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3

☒

O.K. In

Unit

☐

Other:

☒

Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 9, 1978

Gulf Oil Corporation
1720 South Poplar
Suite Five
Casper, Wyoming 82601

Re: Well No's:

Ute Tribal 1-20,
Sec. 20, T. 4 S, R. 6 W,
✓ Ute Tribal 1-24,
Sec. 24, T. 4 S, R. 6 W,
Ute Tribal 1-21,
Sec. 21, T. 4 S, R. 6 W,
Ute Tribal 1-27,
Sec. 27, T. 4 S, R. 6 W,
Ute Tribal 1-19,
Sec. 19, T. 4 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, it will be necessary for you to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Gulf Oil Corporation
August 9, 1978
Page Two

The API numbers assigned to these wells are:

#1-20:	43-013-30452	#1-27:	43-013-30455
#1-24:	43-013-30453	#1-19:	43-013-30456
#1-21:	43-013-30454		

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

January 29, 1979

Gulf Oil Corporation
c/o Enviromental Engineering Co.
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS & MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Prodedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

/Attachment

Attachment, Monthly Reports due:

- 1) Ute Tribal 1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 2) Ute Tribal 1-20
Sec. 20, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 3) Ute Tribal 1-21
Sec. 21, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 4) Nielson 1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 5) Ute Tribal 1-23
Sec. 23, T. 4S, R. 6W,
Duchesne County, Utah
October 1978 thru' December 1978
- 6) Ute Tribal 1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 7) Ute Tribal 1-25
Sec. 25, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 8) Ute Tribal 1-26
Sec. 26, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 9) Ute Tribal 1-27
Sec. 27, T. 4S, R. 6W,
Duchesne County, Utah
November 1978 & December 1978
- 10) Ute Tribal 1-29
Sec. 29, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 11) Ute Tribal 1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 12) Ute Tribal 1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978
- 13) Ute Tribal 1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
September 1978 thru' December 1978



SCOTT M. MATHESON
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CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 4, 1979

Gulf Oil Corp.
c/o Enviromental Engineering Co.
1720 S. Poplar, Suite # 5
Casper, Wyoming 82601

RE: SEE ATTACHED SHEET FOR
LIST OF WELLS & MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Praticce and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negativ report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT SHEET.

- 1) Ute Tribal #1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
- 2) Ute Tribal #1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
- 3) Ute Tribal #1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
- 4) Ute Tribal #1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
- 5) Ute Tribal #1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
- 6) Nielson Ute #1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
- 7) Kaye State #1-16
Sec. 16, T. 10S, R. 23E,
Uintah County, Utah
- 8) Morgan State #1-36
Sec. 36, T. 9S, R. 21E,
Uintah County, Utah

MONTHS DUE

September 1978 thru November 1979
SECOND NOTICE

September 1978 thru November 1979
SECOND NOTICE

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November 1979

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SECOND NOTICE

Gulf Oil Corporation

- 1) Ute Tribal #1-19
Sec. 19, T. 4S, R. 6W,
Duchesne County, Utah
- 2) Ute Tribal #1-24
Sec. 24, T. 4S, R. 6W,
Duchesne County, Utah
- 3) Ute Tribal #1-30
Sec. 30, T. 4S, R. 6W,
Duchesne County, Utah
- 4) Ute Tribal #1-33
Sec. 33, T. 4S, R. 6W,
Duchesne County, Utah
- 5) Ute Tribal #1-35
Sec. 35, T. 4S, R. 6W,
Duchesne County, Utah
- 6) Nielson Ute #1-22
Sec. 22, T. 5S, R. 6W,
Duchesne County, Utah
- 7) Kaye State #1-16
Sec. 16, T. 10S, R. 23E,
Uintah County, Utah
- 8) Morgan State #1-36
Sec. 36, T. 9S, R. 21E,
Uintah County, Utah
- 9) Herrick #1-8C4
Sec. 8, T. 3S, R. 4W
Duchesne County, Utah

MONTHS DUE

WELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

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September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICENovember 1979 COPIES ATTACHED. November
report to follow.

September 1978 thru November 1979

SECOND NOTICECOPIES ATTACHED. November
report to follow.

December 1976 thru November 1979

WELL NEVER DRILLED.Currently in the process of farming out this
well to Utex Oil Co., Salt Lake City, UT